





NATIONAL SKILLS QUALIFICATIONS/NATIONAL OCCUPATIONAL STANDARDS

(NSQ)

FOR

SOLAR PHOTOVOLTAIC (PV) INSTALLATION AND MAINTENANCE

LEVEL 4

APRIL, 2025











OVERVIEW

This qualification is for those interested in developing a career in Solar Photovoltaic (PV) Installation and Maintenance for the award of National Skills Qualifications (NSQ). It is aimed at producing specialists and supervisors in Solar PV Installation and Maintenance at NSQ Level 4 with the competencies to professionally install, troubleshoot and maintain Solar system components while complying with relevant regulatory requirements, health and safety.

This qualification is subject to review as and when the need aris

NATIONAL SKILLS QUALIFICATION

NSQ LEVEL 4 – Solar PV Installation and Maintenance

GENERAL INFORMATION

QUALIFICATION PURPOSE

This qualification is designed for individuals who are interested in developing a career in the Solar PV Installation and Maintenance.

QUALIFICATION REQUIREMENTS

Candidates must:

- a. Be at least 18 years of age
- b. Be medically fit
- c. Be mentally fit
- d. Have achieved all the mandatory units in the qualification

Note:

This is a 46 credit unit qualification. To achieve this qualification; learners are required to achieve all credits units. Each Credit is equivalent to 10 Guided Learning Hours (GLH).













QUALIFICATION OBJECTIVE

At the end of the qualification, the Solar PV Installation and Maintenance supervisor should be able to:

- a. Identify Electrical AC components
- b. Carry out system Installation and Testing
- c. Carryout Solar PV system Selection
- d. Install Solar PV systems
- e. Conduct Project Handover and Customer Support in Solar PV Installation
- f. Maintain Solar PV Systems
- g. Observe Health, Safety and The Environment
- h. Demonstrate Communication and Interpersonal Skills
- i. Demonstrate Team Work
- j. Carry out Preparation for Solar PV work at the Site













Unit assessment requirements/evidence requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Recognition of Prior Learning (RPL)
- 6. Other methods (OM) as may be applicable













NATIONAL SKILLS QUALIFICATION (NSQ)/ NATIONAL OCCUPTIONAL STANDARDS TABLE

MANDATORY UNITS LEVEL 4

S/No /Unit	Reference Number	NOS Title	Credit Value	Guided Learning	Remark
No				Hours	
1	PWR/SPV/001/L4	Occupational Health and Safety	3	30	Level 4
2	PWR/SPV/002/L4	Teamwork	3	30	Level 4
3	PWR/SPV/003/L4	Communication	3	30	Level 4
4	PWR/SPV/004/L4	Preparation for Solar PV work at the Site	8	80	Level 4
5	PWR/SPV/005/L4	Electrical AC components, system Installation and Testing	6	60	Level 4
6	PWR/SPV/006/L4	Solar PV system Selection	6	60	Level 4
7	PWR/SPV/007/L4	Installation of Solar PV systems	8	80	Level 4
8	PWR/SPV/008/L4	Project Handover and Customer Support in Solar PV Installation	4	40	Level 4
9	PWR/SPV/009/L4	Maintenance of Solar PV Systems	5	50	Level 4
	TOTAL		46	460	













UNIT 1: OCCUPATIONAL HEALTH AND SAFETY

Unit reference number: PWR/SPV/001/L4

NSQ level: 4

Credit value: 3

Guided learning hours: 30

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills needed to observe occupational health and safety in Solar PV installation and maintenance workplace

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













Unit 1: Occupational	Healt	h, Safety, and Environmental	Complianc	e	
LO 1: Know the use of PPE	1.1	Ensure team members select the appropriate PPE for the work task in accordance with organisation safety instructions			
	1.2	Ensure consistent PPE for the work task in accordance with the organisation safety instructions.			
	1.3	Provide proper orientation oh health and safety before commencement of work on site			
LO 2: Know safety protocols for high-voltage solar PV	2.1	Identify hazards associated with high voltage PV installations and apply risk mitigation strategies.			
systems	2.2	Follow Lockout/Tagout (LOTO) and personal protective equipment (PPE) procedures.			
	2.3	Ensure compliance with safety best practices when working with live electrical components.			
LO 3: Understand fire risk management in	3.1	Identify fire hazards in solar farms, including arc faults and overheating risks.			
Solar PV system	3.2	Implement fire suppression systems and emergency response plans.			
	3.3	Ensure adherence to fire safety standards in system design and installation.			
LO 4: Comply with local (NERC, SON) and international (IEC, IEEE, OSHA)	4.1	Explain Nigerian Electricity Regulatory Commission (NERC) guidelines for grid- connected and off grid solar installations.			
regulations.	4.2	Ensure PV systems meet Standards Organization of Nigeria (SON) certifications			















		for electrical safety and equipment quality.		
		Comply with International		
		Electrotechnical Commission		
		(IEC) and Institute of Electrical and		
		Electronics Engineers (IEEE)		
		standards for system design,		
	4.3	interconnection, and performance testing.		
		Implement Occupational		
		Safety and Health		
		Administration (OSHA) guidelines for workplace		
	4.4	safety in solar installations.		
		Maintain regulatory		
		documentation, including permits, inspection reports,		
	4.5	and system certifications.		
LO 5:		Conduct site assessments to		
Understand environmental and		evaluate the environmental and social effects of solar PV		
social impact	5.1	installations.		
assessments (ESIA) for solar PV		Discuss mitigation strategies		
installations		to address concerns such as land degradation, wildlife		
		disruption, and displacement		
	5.2	issues.		
		Engage with stakeholders, including local communities,		
		environmental agencies, and		
	5.3	policymakers, to ensure project sustainability.		
		Prepare Environmental and		
		Social Impact Assessment		
		(ESIA) reports following national and international		
	5.4	guidelines.		
LO 6: Understand		Discuss the lifecycle impact		
sustainable end of-		of solar PV panels and		
life disposal of solar		batteries, including their		
panels, batteries	6.1	environmental footprint.		













and how it affects the environment		
	Identify recycling and repurposing options for decommissioned panels, inverters, and energy storage 6.2 systems safely	
	Follow hazardous waste management protocols for handling lithium-ion and 6.3 lead-acid battery disposal.	
	Explain sustainable decommissioning strategies, including recycling in accordance to safety in the 6.4 environment	
	Promote circular economy principles, encouraging manufacturers and installers to adopt eco-friendly materials and recycling 6.5 initiatives.	

EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date











UNIT 2: TEAMWORK

Unit reference number: PWR/SPV/002/L4

NSQ level: 4

Credit value: 3

Guided learning hours: 30

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills

needed to participate in teamwork in Solar PV installation and maintenance workplace

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable









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LEARNING ODJECTIVE (LO)		PERFORMANCE		
OBJECTIVE (LO)		CRITERIA	Evidence	Evidence Ref Page
The learner will:		The learner can:	Туре	No
LO 1: Understand fundamentals of	1.1	State principles of effective team management		
fundamentals of team management LO 2:	1.2	Identify roles and responsibilities of a team leader		
	1.3	Discuss individual responsibility in a team		
	1.4	Discuss team dynamics and development stages (Tuckman's model)		
Understand Communication and	2.1	Ensure effective communication within teams		
Collaboration in a team	2.2	Demonstrate active listening and feedback culture		
	2.3	Collaborate in a cross- functional and multicultural team setting		
	2.4	Explain remote team communication and tools		
	2.5	Describe ways to Conflict resolution and negotiation in teams		
LO 3: Understand team development and engagement	3.1	Discuss the strategies for building high-performing teams		
	3.2	Conduct team training and skill development		
	3.3	Ensure team engagement through moral-boosting strategies		















Discuss diversity, equality, fairness and inclusion in team .4 environments		
Demonstrate awareness of issues relating to Wellness and burnout prevention in teams		

Learners Signature: Assessors Signature:	Date Date:
IQA Signature (if sampled)	Date:
EQA Signature (if sampled)	Date:











UNIT 3: COMMUNICATION SKILLS

Unit reference number: PWR/SPV/003/L4

NSQ level: 4

Credit value: 3

Guided learning hours: 30

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills

needed to communicate in Solar PV installation and maintenance workplace

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













UNIT 3: COMMUNICATION SKILLS

LEARNING OBJECTIVE (LO) The learner will:		PERFORMANCE CRITERIA The learner can:	Evidence Type	Evidence Ref Page No
LO 1: Effective Interpersonal Communication	1.1	Demonstrate active listening skills.		
Communication	1.2	Engage in effective communication		
		Use appropriate verbal and non-verbal communication techniques.		
	1.3			
LO 2: Presentation Skills	2.1	Plan a simple presentation for a client/team		
	2.2	Make a presentation to a client/team		
	2.3	Communicate using visual aids and instructional materials		
	2.4	Resolve issues from feedback and questions		
LO3: Understand Written	3.1	Draft a business correspondence		
Communication	3.2	Follow grammatical and formatting standards in communicating with client/team		
	3.3	Adapt communication to target audience		
LO4: Understand	4.1	Explain negotiation skills		
Negotiation Skills	4.2	Demonstrate basic negotiation skills		
	4.3	use effective communication and persuasion techniques.		
	4.4	Demonstrate problem-solving skills		















LO5: Know Feedback	Explain types of feedback mechanisms	
Mechanisms	5.1	
	Use feedback for problem- 5.2 solving.	
	Ensure open communication 5.3 lines	
LO 6: Understand cross-	Identify cultural differences6.1 in communication	
Cultural Communication	Ensure communication approaches based on cultural 6.2 context	
	Demonstrate politeness and6.3 courtesy during interactions	
LO 7: Understand Conflict	Explain conflict management7.1 in communication	
management	State types of conflict 7.2 management	
	Use conflict management techniques to address 7.3 disagreement.	
LO 8: Understand	Address clients in a 8.1 respectful manner	
Customer relations	Explain technical process 8.2 in simple terms.	
	Represent the company positively through 8.3 professional behavior.	
	Identify social class in communicating with8.4	

EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date













UNIT 4: PREPARATION FOR SOLAR PV WORK AT THE SITE

Unit reference number: PWR/SPV/004/L4

NSQ level: 4

Credit value: 8

Guided learning hours: 80

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills

needed to prepare Solar PV installation and maintenance work

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable











Unit 04: PREPARATION FOR SOLAR PV WORK AT THE SITE

LO (Learning outo	come)	Criteria:-	Evidence Type				Evidence Ref Page number			
LO 1: Prepare for work	1.1	Select the appropriate PPE for the work task in accordance with organisation safety instructions						0		
using appropriate PPE	1.2	Ensure appropriate PPE for work site operations								
	1.3	Ensure consistent PPE for the work task in accordance with the organisation safety instructions.								
	1.4	Supervise the arrangement of transporting materials and equipment to site								
102										
LO 2: Plan installation	2.1	Interpret drawings and specifications to plan installation work activities								
work using drawings, specifications, or instructions	2.2	Drafts diagrams and schematics using symbols for common components to plan installation work activities								
	2.3	Plan installation works on given instructions								
LO 3: Select appropriate	3.1	Use appropriate tools and equipment to complete the work task in accordance with the work specifications.								
tools and equipment for the work assignment.	3.2	Test tools/equipment for functionality								
	3.3	Clean and prepare tools for storage								













LO 4:	4.1	Supervise the identification of site					
Be able to identify		to determine appropriate location for placement of system					
appropriate		components					
location for	4.2	Approve the identified site for installation in accordance with the					
placement of		system specifications and the work					
equipment, wires,	4.3	site plans. Determine the correct placement of		 			
orienting and		ladders and scaffolding as detailed					
mounting modules		in the system specifications and worksite plans					
	4.4	Determine the correct sitting and spacing of the PV modules as detailed in the system specifications and work site plans.					
	4.5	Calculate the approximate dimensions required for suitable installation of the PV arrays in accordance with system specifications and procedures for evaluating site options/limitations.					
	4.6	identify the combination of site selection factors in accordance with the established design parameters for spacing and shadow or shading avoidance.					

LO 5:	5.1	Determine the required overcurrent					
Confirm appropriate cable		protection devices (fuses, MCB etc.) based on the system					
sizes and ratings	5.2	specifications. Determine the rating of each					
of protective devices		protective device required for the installation based on the system					
		specifications					
	5.3	Determine grounding requirements and the necessary material based on the system specifications and avisting building (grounds)					
		existing building/grounds infrastructure.					
	5.4	Determine required DC and AC cables based on system inspection guidelines.					









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5.5	Ensure voltage protection in DC circuits is as detailed in the technical specification.				
5.6	Check voltage protection requirements with the site supervisor.				

EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date















Unit 5: Electrical AC Components, System Installation and Testing

Unit reference number: PWR/SPV/005/L4

NSQ level: 4

Credit value: 6

Guided learning hours: 60

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills in

Electrical AC Components, System Installation and Testing

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Work product (WP)
- 6. Other methods as may be applicable













LO (Learning out	come) Criteria:-	Ev	idenc	e Ty	pe		nce F numb	
LO 1: Select and install electrical appliances,	1.1	Select the appliances (knife switch, AC breaker, combiner box etc), components and accessories as described in the system drawings and specifications.							
components	1.2	Install the required appliances (knife switch, AC breaker, combiner box etc), components and accessories in accordance with the manufacturer's specifications.							
	1.3	Mount each electrical appliance (knife switch, AC breaker, combiner box etc) in accordance with manufacturer's and technical specifications.							
	1.4	Ensure the mounted electrical appliance (knife switch, AC breaker, combiner box etc) are Secured in accordance with manufacturer's and technical specifications.							
LO 2: Install ducting, trunking pipe and	2.1	Select the required ducting, trunking pipe and cabling materials in accordance with the job specifications.							
cabling systems on different surfaces.	2.2	Plan the best routing to connect the ducting, trunking pipe and cabling system in accordance with the job specifications, existing infrastructure and site supervisor instructions.							
	2.3	Install the ducting, trunking pipe and cabling system in accordance with the job specifications, and site supervisor instructions.							
LO 3:	3.1	Plan the cable run, inside ducts, conduits and truncking pipe using appropriate cable sizes and observing the colour codes. in							















Select and install single and double insulated cables		accordance with the work specifications.				
	3.2	Select the appropriate cable(s) in each of the runs in accordance with the system specifications,				
	3.3	install cable(s) in each of the runs in accordance with the system specifications,				
	3.4	Secure, cover or protect cabling in accordance with the system design and job specifications.				
LO 4:	4.1	connect system cables, components				
Terminate cables, connect		and junction boxes in accordance with the manufacturers' instructions.				
components and	4.2	Select the required AC breakers in				
Install distribution		accordance with the system specifications.				
boards	4.3	Install electrical switchboards in accordance with the system specifications.				
	4.4	Carry out Wiring of the distribution board/switchboards and breakers in accordance with the system specifications.				
LO 5:	5.1	Select the system components that				
Ground system		require equipment grounding (earthing),				
components	5.2	Ground component that requires earthing in accordance with the system design and technical specifications.				
	5.3	Check the effectiveness of grounding system				
	5.4	Determine the best placement of grounding rod(s) in accordance with the system specifications				









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EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date











Unit 6: SOLAR PV SYSTEM SELECTION

Unit reference number: PWR/SPV/006/L4

NSQ level: 4

Credit value: 6

Guided learning hours: 60

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills in

Selection of solar PV system

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Work product (WP)
- 6. Other methods as may be applicable













UNIT 6: SOLAR PV SYSTEM SELECTION

LO (Learning out	come)	Criteria:-	Evi	denc	е Ту	pe			nce F numb	
LO 1: Understand solar	1.1	Confirm the client requirements for PV system						<u> </u>		
PV system configurations	1.2	Determine the solar PV system configuration to meet expectations								
	1.3	Confirm the suitability of the system configuration with the customer								
	1.4	Check the system configuration with the site supervisor.								
	1.5	Plan the PV system configuration and confirm to the client's satisfaction.								
LO 2:	2.1	Plan the PV system components in accordance with the system requirements.								
Select major PV system components and	2.2	Select the appropriate materials in accordance with the system requirements.								
components and determine PV modules and materials	2.3	Select the PV modules in accordance with the system requirements								
	2.4	Select the types and sizes of wire needed to install the system in accordance with the system specifications								
LO 3 Assemble solar modules, panels,	3.1	Select the appropriate materials for the assembling of the solar PV modules, in accordance with the system design.								
or support structures	3.2	Identify tools and equipment for assembling solar PV modules								
	3.3	Assemble supporting structures for positioning in the location in accordance with the specific system design.								
	3.4	Assemble the solar PV modules on the supporting structure appropriately								















LO 4: Remedy site-	4.1	Identify any worksite hazards for installation.					
specific safety hazards	4.2	Mark the Identified hazard in accordance with safety guidelines on work site hazards.					
	4.3	Mitigate the marked hazard in accordance with safety guidelines on work site hazards					

Learners Signature: Assessors Signature:	Date Date:
IQA Signature (if sampled)	Date:
EQA Signature (if sampled)	Date:











Unit 7: Installation of solar PV Systems

Unit reference number: PWR/SPV/007/L4

NSQ level: 4

Credit value: 8

Guided learning hours: 80

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills in

Installation of solar PV Systems

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Work product (WP)
- 6. Other methods as may be applicable













UNIT 7: Installation of solar PV Systems

LO (Learning out	come)	Criteria:-	Evi	idenc	е Ту	vpe			nce F numb	
LO 1: Mounting PV modules securely	1.1	Plan the access for PV mounting area in preparation to PV module mounting.						<u> </u>		
modules securely	1.2	Supervise mounting of the PV modules following the installation instructions.								
	1.3	Determine Solar constant, declination angle and sun to earth relationship								
	1.4	Determine the sun to earth angles using appropriate instruments								
LO 2: Install PV balance	2.1	Explain BOS components in commercial and industrial applications								
of system (BOS) components	2.2	Mount battery in a stable and protected structure in accordance with the system design								
	2.3	Install controller(s) in accordance with the technical specifications for fastening and heat dissipation.								
	2.4	Fix the system components in accordance with the manufacturer specifications and the system design								
	2.5	Test the system components in accordance with design specifications								
LO 3:	3.1	Select the wiring types and gauges for the installation as detailed in the system specification								
Perform wiring with required cable sizes and	3.2	Determine routing for each wire run in accordance with standards for surface and conduit wiring.								
sheathing types.	3.3	Measure each length of needed wire in accordance with the system design.								
	3.4	Place, pull and secure electrical wires in compliance with set								













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		standards (SON, IEC, and IEEE) and aesthetics						
	3.5	Secure to provide strain relief or slack in accordance with standard wiring practices.						
LO 4	4.1	Explain cable termination points						
Connect cables to								
system	4.2	Prepare cable termination points						
components								
	4.3	Connect the cables to system switches, breakers, etc, in accordance with the installation instructions						
	4.4	Insulate cable termination and connection points in accordance with system design and installation instructions.						
LO 5:	5.1	Explain system grounding						
Know system								
grounding	5.2	Identify types of system grounding						
components								
	5.3	Carryout system grounding accordance with design and manufacturer specifications.						
	5.4	Test system grounding using appropriate tools and equipment						
						<u> </u>		
LO 6: Configure charge	6.1	Explain configuration of charge controllers and inverters						
controllers and inverters for desired operating	6.2	Describe stages of configuration						
modes.	6.3	Configure charge controller and inverter in accordance with the installation instructions						
107.								
LO 7: Connect batteries	7.1	Determine the required cross- section of cables and shortest routes for the battery bank, in accordance with the installation						













	instructions and manufacturers specification					
7.2	Carryout termination of series and parallel battery in accordance with relevant electrical code and standard practice					
7.3	Carryout termination of connection for the charge controllers and inverter in accordance with relevant electrical code and standard practice					
7.4	Connect battery bank to the charge controller and inverter in accordance with relevant electrical standard operating procedures					
7.5	Test run the connection in accordance with design specifications					

Learners Signature: Assessors Signature:	Date Date:
IQA Signature (if sampled)	Date:
EQA Signature (if sampled)	Date:













Unit 8: PROJECT HANDOVER AND CUSTOMER SUPPORT IN SOLAR PV INSTALLATION

Unit reference number: PWR/SPV/008/L4

NSQ level: 4

Credit value: 4

Guided learning hours: 40

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills in

handing over of project and and customer support

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Work product (WP)
- 6. Other methods as may be applicable













UNIT 8: PROJECT HANDOVER AND CUSTOMER SUPPORT IN SOLAR PV INSTALLATION

LO (Learning out	tcome) Criteria:-	Evidence Type						nce Ref number				
LO 1: Test completed installations	1.1	Identify stages to test installations before energizing to ensure personal and electrical safety											
listanatolis	1.2	Confirm connections throughout the installation in accordance the testing instructions.											
	1.3	Test earth continuity in installation and correct polarity in accordance with manufacturers specification											
LO 2:	2.1	Test installations with client in											
Test installations when energized	2.1	attendance for some times when energized in accordance with instructions											
(Operation Test)	2.2	Use an appropriate device to operate a system in accordance with manufacturer's instruction.											
	2.3	Inspect possible site for damage to buildings and facilities for evidence of damage in accordance with acceptance checklist.											
	2.4	Report any damage found to supervisor in accordance with acceptance checklist.											
	2.5	Set installations for full functionality and ensure customers can operate same											
LO 3:	3.1	Return all tools to their storage location in preparation for departure in accordance with											
Organize/prepare tools and leftover		worksite closeout checklist.								ļ			
material for departure.	3.2	Dispose materials in accordance with worksite closeout checklist											
	3.3	Ensure clean-up in accordance with worksite closeout checklist.											
	3.4	Provide data of updated drawings and related documentation after finalized installation work.											













3.5	Submit documentation to					
	supervisor in accordance with					
	worksite closeout checklist.					

Learners Signature: Assessors Signature:	Date Date:
IQA Signature (if sampled)	Date:
EQA Signature (if sampled)	Date:











Unit 9: Maintenance of solar PV systems

Unit reference number: PWR/SPV/009/L4

NSQ level: 4

Credit value: 5

Guided learning hours: 50

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills in

Maintenance of solar PV systems

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Work product (WP)
- 6. Other methods as may be applicable













UNIT 9: Maintenance of solar PV systems

LO (Learning out	come) Criteria:-	Evidence Type			Evidence Re Page number				
LO 1: Test measuring equipment.	1.1	Test measuring equipment in accordance with manufacturers specifications								
equipment.	1.2	Take readings with appropriate testing devices in accordance with troubleshooting guidelines.								
	1.3	Record readings with appropriate testing devices in accordance with troubleshooting guidelines								
	1.4	Use a clamp meter to test for current and voltage accordingly in circuits								
LO 2: Troubleshoot	2.1	Diagnose solar PV installations faults								
solar PV installations faults	2.2	Identify faults in accordance with troubleshooting guidelines								
	2.3	Replace any defective components as necessary, in accordance with troubleshooting guidelines.								
	2.4	Report faults to the supervisor in accordance with troubleshooting guidelines								
LO 3:	3.1	Conduct physical inspection of all system components and the structure in accordance with								
Perform routine checks of solar PV system	3.2	troubleshooting guidelines Take readings of electrical parameters of solar PV system								
	3.3	Report readings to the site supervisor in accordance with the maintenance instructions.								















EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date








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NATIONAL SKILLS QUALIFICATIONS/NATIONAL OCCUPATIONAL STANDARDS

(NSQ/NOS)

FOR

SOLAR PV INSTALLATION AND MAINTAINANCE

LEVEL 5

APRIL, 2025









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OVERVIEW

This qualification is for those interested in developing a career in Solar Photovoltaic (PV) Installation and Maintenance for the award of National Skills Qualifications (NSQ). It is aimed at producing specialists and supervisors in Solar PV Installation and Maintenance at NSQ Levels 5 with the competencies to install, troubleshoot and maintain Solar system professionally while complying with relevant regulatory requirements, teamwork, health and safety.

This qualification is subject to review as and when the need arises.









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NATIONAL SKILLS QUALIFICATION

NSQ LEVEL 5 – Solar PV Installation and Maintenance

GENERAL INFORMATION

QUALIFICATION PURPOSE

This qualification is designed for individuals who are interested to further develop career in Solar PV Installation and Maintenance.

QUALIFICATION REQUIREMENTS

Candidates must:

- a. Be at least 18 years of age
- b. Be medically fit
- c. Be mentally fit
- d. Have achieved all the mandatory units in the qualification

QUALIFICATION OBJECTIVE

At the end of the qualification, the Solar PV Installation and Maintenance supervisor should be able to:

- 1. Comply with Industrial Health, Safety, and Environmental regulations
- 2. Demonstrate Communication and interpersonal skills in Solar PV System Installation and Maintenance
- 3. Demonstrate Team Management
- 4. Carry out Solar PV System Optimization
- 5. Deploy Solar PV Mini-Grid and Hybrid System
- 6. Carry out Troubleshooting and Performance Diagnostics
- 7. Apply Solar PV Policy, Regulation, and Grid Codes
- 8. Carry out Solar PV Financial Analysis and Business Development
- 9. Use Energy Storage and Advanced Battery Technologies













Unit assessment requirements/evidence requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this level.

- 7. Direct Observation (DO)
- 8. Question and Answer (QA)
- 9. Witness Testimony (WT)
- 10. Personal statement (PS) or Reflective Practice (RP)
- 11. Recognition of Prior Learning (RPL)
- 12. Other methods (OM) as may be applicable











SOLAR PHOTOVOLTAIC SYSTEM INSTALLATION AND MAINTENANCE

NATIONAL SKILLS QUALIFICATION (NSQ)/NATIONAL OCCUPATIONAL STANDARDS TABLE

MANDATORY UNITS LEVEL 5

S/No /Unit No	Reference Number	NOS Title	Credit Value	Guided Learning Hours	Remarl
1	PWR/SPV/001/L5	Industrial Health, Safety, and Environmental Compliance	4	40	Level 5
2	PWR/SPV/002/L5	Communication and interpersonal skills in Solar PV System Installation and Maintenance	4	40	Level 5
3	PWR/SPV/003/L5	Team Management	4	40	Level 5
4	PWR/SPV/004/L5	Solar PV System Optimization	10	100	Level 5
5	PWR/SPV/005/L5	Solar PV Mini-Grid and Hybrid System Deployment	10	100	Level 5
6	PWR/SPV/006/L5	Troubleshooting and Performance Diagnostics	10	100	Level 5
7	PWR/SPV/007/L5	Solar PV Policy, Regulation, and Grid Codes	7	70	Level 5
		Optional Units			
8	PWR/SPV/008/L5	Solar PV Financial Analysis and Business Development	7	70	Level 5
9	PWR/SPV/009/L5	Energy Storage and Advanced Battery Technologies	7	70	Level 5
	TOTAL		56	560	

NOTE: This is a 56 credit qualification. To achieve this qualification. Each Credit is equivalent to approx 10 Guided Learning Hours (GLH). The Total Learning Hours will therefore consist of the GLH *plus* the independent learning hours of the candidate, which is generally 50% - 150% of the GLH. *The actual Total Learning Hours for each Credit will then be a minimum of 15 hours*.









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Qualification Purpose:

Unit title	Provides a clear explanation of the content of the
	unit.
Unit number	The unique number assigned to the unit
Unit reference	The unique reference number given to each unit
	at qualification approval by NBTE
Unit level	Denotes the level of the unit within the National
	skills Qualification framework NSQF.
Unit credit value	The value that has been given to the unit based
	on the expected learning time for an average
	learner.
	1 credit = 10 learning hours
Unit aim	Provides a brief outline of the unit content.
Learning outcome	A statement of what a learner will know,
	understand or be able to do, as a result of a
	process of learning.
Assessment criteria	A description of the requirements a learner must
	achieve to demonstrate that a learning outcome
	has been met.
Unit assessment guidance	Any additional guidance provided to support the
	assessment of the unit.
Unit guided learning hours	The average number of hours of supervised or
	directed study
	time or assessment required to achieve a
	qualification or unit of a qualification.









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Unit 1: INDUSTRIAL HEALTH, SAFETY AND ENVIRONMENTAL COMPLIANCE

Unit Reference Number: PWR/SPV/001/L5 NSQ Level: 5 Credit Value: 4 Guided Learning Hours: 40

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills needed to adhere to industrial health, safety and the environmental compliance in Solar PV installation and maintenance workplace

Unit assessment requirements/evidence requirements:

Assessment must be carried out in real workplace environment. in which learning and human development is carried out. *Simulation is not allowed* (where/when necessary) in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Recognition of Prior Learning (RPL)
- 6. Other methods (OM) as may be applicable













Unit 1: Industrial He	Unit 1: Industrial Health, Safety, and Environmental Compliance					
LEARNING OBJECTIVE (LO)		PERFORMANCE CRITERIA	Evidence	Evidence Ref Page		
The learner will:		The learner can:	Туре	No		
	1.1	Identify potential failure points. e.g insulation breakdown, arc faults, and overvoltage conditions Evaluate site-specific				
	1.2	risks such as weather conditions, terrain, and proximity to other infrastructure.				
	1.3	Follow relevant industry regulations, codes of practice, and safety standards				
LO 1: Understand risks	1.4	Explain risk management				
management in high- voltage PV installations.		Provide clear signage and labelling of high-voltage areas and equipment				
LO 2: Understand advanced electrical safety	2.1	Identify electrical safety protocols in solar PV installation and maintenance				
protocols	2.2	List standard operational procedures in solar PV installation and maintenance				
	2.3	Follow safe work procedures, including lockout/tagout (LOTO) protocols				
	2.4	Document incidents as per safety protocols in appropriate template				
LO 3: Know the local and international safety Standards (SON, IEC,	3.1	Identify relevant safety regulations (SON, IEC, IEEE, NERC, OSHA).				
IEEE, NERC, OSHA)		Use best practices for electrical safety, system design, and maintenance				













	Carryout regular audits to verify adherence to safety codes.		
	Maintain proper documentation for inspections, incidents, and corrective actions.		
	Describe procedures for reporting and addressing non- compliance issues.		
	Describe proper grounding, insulation, and overcurrent protection in line with IEC and IEEE standards.		
	Perform hazard identification and risk control per NERC reliability standards.		
	Describe emergency preparedness and response plans align with regulatory guidelines.		
	Sensitize on legal and technical safety requirements.		
	Enforce use of Personal Protective Equipment (PPE) as per OSHA and IEC guidelines.		
	Promote a culture of safety through regular training and updates on regulatory changes.		
LO 4: Understand emergency response planning for solar PV projects	Create site-specific emergency response procedures for fire, electrical hazards, and extreme weather events.		
	Define clear emergency reporting and escalation procedures.		
	Maintain accessible and up to date emergency contact information		













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	Conduct regular safety drills, including fire evacuation and 4.4 electrical hazard response.
	Maintain fire-fighting equipment, first aid kits, and emergency shutdown tools4.5
	Label emergency exits, shutoff points, and hazard 4.6 zones
	Interpret emergency exits, shutoff points, and hazard 4.7 zones
	Explain importance of collaboration with local fire departments and medical 4.8 responders.
	Provide site access details and emergency response guidelines to externalImage: Provide site access details and emergency response guidelines to external4.9responders
LO 5: Understand component/material handling and	Identifysensitivecomponentsthatcareful handlingin solar5.1PV system
transportation	Describe packaging of items in 5.1 above for 5.2 transportation
	Describe processes of loading and offloading of 5.3 items in 5.1
LO 6: Decommission and disposal of component and	Identify materials/component due for decommissioning and 6.1 disposal
materials	Explain disposal methods 6.2 of materials/components
	State the advantages of disposal of materials/component in terms of: • Economic
	6.3 • Environmental













	SocialTechnical		
	• Technical		

EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date









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UNIT 2: COMMUNICATION AND INTERPERSONAL SKILL IN SOLAR PV INSTALLATION AND MAINTENANCE

Unit reference number: PWR/SPV/002/L5

NSQ level: 5

Credit value: 4

Guided learning hours: 40

Unit Purpose: This unit is designed to provide the trainee with the advanced knowledge and

skills needed to communicate effectively in solar PV installation and maintenance.

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













UNIT 2: Communication and interpersonal skills in Solar PV System Installation and Maintenance

LEARNING		PERFORMANCE		
OBJECTIVE (LO)		CRITERIA	Evidence	Evidence Ref Page
The learner will:		The learner can:	Туре	No
LO 1: Understand Effective		Demonstrate active listening skills.		
Interpersonal Communication	1.1			
	1.2	Engage in empathetic communication		
		Use appropriate verbal and non-verbal communication techniques.		
	1.3			
LO 2: Understand	2.1	Carry out a presentation effectively		
Presentation Skills	2.2	Use visual aids and technology to enhance communication		
		Discuss audience engagement, feedback, and questions.		
	2.3			
LO3: Understand Written	3.1	Prepare clear and concise business correspondence		
Communication	3.2	Adhere to grammatical and formatting standards		
	3.3	Tailor communication to the target audience		
LO4: Understand Negotiation Skills	4.1	Prepare for negotiations by obtaining relevant information		
	4.2	Utilize effective communication and persuasion techniques.		
	4.3	Demonstrate win-win outcomes through collaborative problem- solving		















LO5: Know		Explain constructive		
Feedback		feedback that is actionable		
Mechanisms		and specific		
	5.1			
		Use feedback actively and		
		implement necessary		
	5.2	changes.		
		Foster a culture of open		
	53	communication within teams		
	5.5			
LO 6: know Cross-	C 1	Identify cultural differences		
Cultural	6.1	in communication		
Communication		Adapt communication		
		approaches based on cultural		
	6.2	context		
		Demonstrate respect and		
		inclusivity in diverse		
	6.3	interactions		
LO 7: Understand		Identify types of conflict in		
Conflict management	7.1	communication		
		Identify causes of conflict in		
	7.2	communication		
		Use negotiation and		
		mediation techniques to		
	73	resolve conflicts.		
	1.5			
		Develop strategies to		
	7 4	prevent recurring		
	1.4	conflicts		
LO 8: Understand		Communicate with		
Customer relations	0.1	clients respectfully &		
	8.1	clearly		
		Explain technical process		
	8.2	in simple terms.	 	
		Represent the company		
		positively through		
	8.3	professional behavior.		
	8.3	professional behavior.		















EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date









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UNIT 3: TEAM MANAGEMENT

Unit reference number: PWR/SPV/003/L5

NSQ level: 5

Credit value: 4

Guided learning hours: 40

Unit Purpose: This unit is designed to provide the trainee with the advanced knowledge and

skills needed for team management in solar PV installation and maintenance.

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable









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LEARNING		PERFORMANCE		
OBJECTIVE (LO)		CRITERIA	Eridanaa	Eridence Def Dere
The learner will:		The learner can:	Evidence Type	Evidence Ref Page No
LO 1:		Describe the key elements		
Understanding		that define a successful team.		
Team Dynamics	1.1			
		Analyze the differences		
	1 2	between formal and informal teams		
	1.2			
		List the roles and responsibilities of team		
		members in various team		
	1.3	structures		
		Discuss the stages of team		
		development (forming,		
		storming, norming,		
	1.4	performing, adjourning).		
LO 2:		Describe different leadership		
Understand		styles (e.g., transformational,		
Leadership in Teams		transactional, servant		
	21	leadership) and their suitability in various contexts		
	2.1	Demonstrate skills in conflict		
		resolution and negotiation		
	2.2	within a team.		
		Develop a motivational plan		
		that aligns the team's goals		
	2.3	with individual strengths		
		Assess personal leadership		
		style and adapt it to		
		situational needs.		
	2.4			
LO 3:		Discuss the role of trust in		
Understand building	21	team collaboration and		
Trust	5.1	performance	<u>├</u>	
		Implement strategies to enhance team cohesion and		
	3.2	minimize conflicts		
	2.2	Conduct team-building		
		activities that foster		
	3.3			















	relationships and collaboration		
3	Evaluate the effectiveness of trust-building techniques .4 utilized in the team		

Learners Signature:	Date
Assessors Signature:	Date:
IQA Signature (if sampled)	Date:
EQA Signature (if sampled)	Date:











UNIT 4: SOLAR PV SYSTEM OPTIMIZATION

Unit reference number: PWR/SPV/004/L5

NSQ level: 5

Credit value: 10

Guided learning hours: 100

Unit Purpose: This unit is designed to provide the trainee with the advanced knowledge and

skills of Solar PV system optimization

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













Unit 4: Solar PV System Optimization					
LEARNING OBJECTIVE (LO)	F	PERFORMANCE CRITERIA	Evidence		Evidence Ref Page
The learner will:	Г	The learner can:	Туре		No
LO 1: Understand Power electronics in solar PV systems	1.1 in I c c	Carryout audit of a given premises for solar system nstallation Determine inverters, charge controllers, and other power conversion components for a particular oad			
	I to	mplement synchronization echniques for seamless PV system connection to the grid.			
		Dptimize voltage, frequency, and reactive power control			
	p	Apply anti-islanding protection and fault detection neasures.			
	g	Ensure compliance with grounding, surge protection, and insulation standards.			
	g	Follow interconnection guidelines and approval processes with grid operators.			
	с	Maintain documentation for compliance with regulatory and safety standards			
LO 2: Understand electrical load calculations and	a r	Analyze real, reactive, and apparent power equirements for a given electrical systems.			
power factor correction	d 2.2 f	Describe demand factor, liversity factor, and load factor in system design.			
	in P e	Ensure compliance with ndustry standards for ower quality and efficiency (IEEE 1459, EC 61000).			













		Troubleshoot power		
		distribution to prevent overloading and		
	2.4	inefficiencies.		
		Use power analyzers and		
		monitoring tools to track		
	2.5	electrical loads and power		
	2.5	factor trends.		
		Explain utility guidelines and regulatory standards for		
		power factor correction and		
	2.6	load balancing		
LO 3:		Recognize shading		
Understand PV efficiency under		obstacles and inclination angles in Solar Pv		
variable	3.1	Installation		
environmental		Interpret meteorological data		
conditions		to predict performance		
	3.2	fluctuations.		
		Develop appropriate cleaning		
	3.3	and maintenance schedules to reduce performance losses.		
	0.0	Measure PV system		
		performance to identify		
	3.4	faults.		
		Optimize wiring, inverter		
		settings, and cooling mechanisms to minimize		
	3.5	losses.		
		Identify anti-reflective		
		coatings and advanced		
	26	module technologies for		
	3.0	higher yield. Follow guidelines of SON,		
		IEC, IEEE, for PV system		
	3.7	performance and efficiency.		
LO 4:				
Understand smart		Explain smart grid		
grid technologies and their application in	4.1	technology		
solar PV		Identify component of		
systems		smart grid technology		
	4.2			
			1	ıI













	List smart grid technologies	
	installation procedures	
 4.3		
	Use appropriate tools and	
	equipment to install smart	
 4.4	grid technology components	
	Operate smart grid	
	technologies in accordance to	
 4.5	specification	
	Test smart grid technologies	
	equipment in accordance	
	with manufacturers	
 4.6	specification	
	Troubleshoot smart grid	
	technologies in accordance to	
4.7	specification	
	Discuss bi-directional power	
	flow for distributed energy	
 4.8	resource (DER) integration.	
	Develop strategies for	
	seamless integration of EV	
	charging and smart	
4.9	appliances (L5)	

Learners Signature: Assessors Signature:	Date Date:
IQA Signature (if sampled)	Date:
EQA Signature (if sampled)	Date:













UNIT 5: Solar PV Mini-Grid and Hybrid System Deployment

Unit reference number: PWR/SPV/005/L5

NSQ level: 5

Credit value: 10

Guided learning hours: 100

Unit Purpose: This unit is designed to provide the trainee with the advanced knowledge and

skills in Solar PV Mini-Grid and Hybrid System Deployment

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













LO 1:				
Understand mini-	1.1	Explain Mini-grids		
grids for rural and off-grid applications	1.2	Assess Energy Needs and Site Conditions		
	1.3	Install an Efficient Mini-Grid System		
	1.4	Integrate Smart Energy Management		
	1.5	Supervise mounting of PV modules securely on racks or rails while observing required orientation and angle		
	1.6	Supervise Installation of PV balance of system (BOS) components, including		
		charge controller, battery, inverter, load controller, and electrical protection devices in accordance with codes and		
		standards using drawings, schematics, and instructions		
	1.7	Check wiring with required cable sizes. Place, pull and secure electrical wires in compliance with set standards (e.g., IEC, NERC) and aesthetics		
	1.8	Check appropriate connection of individual circuits, distribution, combiner, junction, breaker boxes and DC appliances		
	1.9	Install appropriate system grounding components (bare cabling, grounding rod, bonding connectors, lightning arrestors, surge protectors).		
	1.10	Configure charge controllers and inverters for desired operating modes		













	1.11	Supervise connection of		
	1.11	multi-battery systems in		
		series, parallel, or combined		
		series/parallel		
	1.12	Supervise the connection and		
		assembling of battery banks		
		to charge controller(s) and/or		
		inverter.		
LO 2:		Explain hybridisation (2 or		
Know Interconnection of		more sources of power supply		
solar PV with	21	that can be integrated with solar power)		
diesel generators	2.1	- · ·	 	
and micro-grid		Select the back up power		
systems.	22	capacity to ensure continuity of electric power supply		
	2.2	or creetile power suppry	 	
		Perform the integration of		
	23	mini solar PV and generators		
		Configure hybrid inverters		
	2.4	and controllers for seamless		
		power management.		
	2.5	Integrate Smart Control and		
		Monitoring devices		
		Train local operators on		
		system management,		
		troubleshooting, and best		
	2.6	practices.		
		Supervise group projects to		
	27	design and present mini-grid solutions.		
LO 3:	2.1	solutions.		
Understand types of				
mini-grid	3.1	State types of Mini-grid		
development in		Identify key factors		
Nigeria		contributing to the success or		
		failure of mini-grid		
	3.2	deployments in Nigeria		
		State applicable Policy and		
	22	Regulatory Frameworks of mini-grid in Nigeria		
	5.5	mm-gnu m nigena		















EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date













UNIT 6: TROUBLE SHOOTING AND PERFORMANCE DIAGNOSTICS

Unit reference number: PWR/SPV/006/L5

NSQ level: 5

Credit value: 10

Guided learning hours: 100

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills of

trouble shooting and performance diagnostics

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













Unit 6: Trouble Shoo	ting a	nd Performance Diagnostics		
LO 1: Maintain using AI	1.1	Explain AI and Big Data in Solar PV Maintenance		
and big data analytics	1.2	Analyze historical performance data to anticipate system issues		
	1.3	Design proactive maintenance plans to reduce downtime and costs		
	1.4	Discuss detection and alert systems for rapid response		
LO 2: Understand common fault in solar PV	2.1	Identify issues in solar panels		
system failures and degradation analysis	2.2	Identify issues in inverters.		
	2.3	Identify issues in batteries.		
	2.4	Identify issues in charge controllers		
	2.5	Detect electrical faults, wiring issues and connection failures.		
	2.6	Monitor performance for early detection		
	2.7	Discuss the impact of weather, aging, and environmental conditions on system components.		
	2.8	Use electrical testing tools for system health diagnosis.		
	2.9	Develop maintenance schedules to minimize wear and prevent failures.		
	2.10	Implement best practices for cleaning, cooling, and protective measures.		
LO 3: Log data, system audits and		Configure data loggers to track solar PV performance metrics		
performance reports	3.1			













3.2	Record key parameters such as energy output, battery status and inverter efficiency	
3.3	Perform regular inspection to identify inefficiencies, faults, or degradation	
3.4	Compare actual performance data with expected benchmarks for optimization	
3.5	Compile audit findings into structured reports for stakeholders and decision makers.	
3.6	Provide actionable recommendations for improving system efficiency and reliability.	
3.7	Identify patterns in energy production, consumption, and system losses	
3.8	Carry out troubleshooting in solar PV in collaboration with colleagues	

Learners Signature: Assessors Signature: IQA Signature (if sampled)	Date: Date:
EQA Signature (if sampled)	Date:













UNIT 7: Solar PV Policy, Regulation, and Grid Codes

Unit reference number: PWR/SPV/007/L5

NSQ level: 5

Credit value: 7

Guided learning hours: 70

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills of

Solar PV Policy, Regulation, and Grid Codes.

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













Unit 7: Solar PV Policy, Regulation, and Grid Codes

LEARNING OBJECTIVE (LO)		PERFORMANCE CRITERIA	Evidence	Evidence Ref Page
The learner will:		The learner can:	Туре	No
LO 1: Understand Nigerian Renewable Energy	1.1	Explain Nigeria's renewable energy goals and their impact on the solar industry.		
Policy and NERC regulations	1.2	Identify key NERC (Nigerian Electricity Regulatory Commission) regulations for solar PV deployment.		
	1.3	Ensure compliance with licensing, grid interconnection, and safety requirements.		
LO 2: Know International solar PV standards and certifications.	2.1	Discuss global solar PV standards, including IEC, IEEE, and UL certifications.		
	2.2	State the importance of certification for PV modules, inverters, and energy storage systems.		
	2.3	Apply best practices to ensure system quality, reliability, and safety.		
	2.4	Follow utility guidelines and regulatory standard for power factor correction and load balancing		
LO 3: Understand Net metering and	3.1	Explain the concept of net metering and how it allows energy export to the grid.		
Feed-in-Tariff (FiT) policies	3.2	Discuss Feed-in-Tariff (FiT) policies and how they impact solar investment.		
	3.3	Calculate potential revenue and savings from solar PV systems.		















EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date













UNIT 8: SOLAR PV FINANCIAL ANALYSIS AND BUSINESS DEVELOPMENT

Unit reference number: PWR/SPV/008/L5

NSQ level: 5

Credit value: 7

Guided learning hours: 70

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills in

Solar PV financial analysis and business development.

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Work Product (WP)
- 6. Other methods as may be applicable













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Unit 8: Solar PV Fina	ncial .	Analysis and Business Develo	pment	I
		Carry out Site Assessment on:		
		solar potentialland availability		
		 environmental factors. 		
	1 1	 historical weather data 		
	1.1	for accurate projections. Carry out Resource Assessments		
	1.2	Perform Technical Feasibility		
		Perform Technical Feasibility Analysis		
	1.3			
	1.4	Perform Financial Feasibility Analysis		
	1.5	Develop a Business Model.		
	1.0	Develop Investment Strategies		
	1.6			
	1.7	Discuss financing options, including loans, grants, and power purchase agreements (PPAs).		
LO 1:	1.7	Identify key stakeholders and potential investors for project funding.		
Understand feasibility studies and	1.8			
investment planning for solar PV projects		Explain government policies, incentives, and tariff structures.		
	1.9			















		Discuss how to market solar products		
	2.1			
		Close a deal after marketing a solar PV product		
	2.2			
		Discuss merits and demerits of solar business		
LO2: Understand solar business	2.3			
LO3 understand Customer relations	3.1	State the importance of user feedback		
and management	3.2	Ensure compliance with industry standards and grid integration requirements		
	3.3	Present findings, risk assessments, and investment recommendations.		
	3.4	Provide decision-makers with clear insights on project viability and sustainability.		
		Discuss Financial Metrics in Solar PV Projects		
	4.1	 capital, operational maintenance expenses 		
		Identify key cost factors in Cost-benefit analysis, -		
	4.2			
LO 4: Learn Cost-benefit analysis, Levelized Cost of Energy		Learn the principles of cost- benefit analysis for evaluating solar investments		
(LCOE) calculations	4.3			













IMENARBEIT	and Cooperation SDC	NIGERIA
	Calculate Levelized Cost of Energy (LCOE)	of
	4.4	
	Compute return on Investment (ROI) and Payback Period	
	4.5	
	Determine the break-even point and long-term profitability of the investment.	
	4.6	
	Estimate revenue generation from solar PV projects based on energy tariffs and incentives	
	4.7	
	Carry out System Design for Cost Efficiency	r
	4.8	
	Prepare Financial Reports fo 4.9 Decision Making	or
LO 5: Understand Solar Power Purchase	Discuss Power Purchase 5.1 Agreements (PPAs)	
Agreements (PPAs) and financing models.	Explain financial implications of each model5.2 on project costs and returns.	
	Identify key risks in PPAs, including pricing structures, contract duration, and 5.3 termination clauses.	
	Ensure compliance with regulatory and legal requirements for solar 5.4 energy agreements.	1













	Calculate expected revenue based on energy tariffs and 5.5 incentive programs.
	Draft clear and structured proposals for investors, 5.6 utilities, and customers.
	Present financial and operational benefits to stakeholders for informed 5.7 decision-making.
	Explain the Solar PV Business Landscape
	6.1
	Identify market opportunities and challenges in the solar industry
	6.2
	Analyze trends in solar adoption, government policies, and consumer demand
	6.3
	Define a clear value proposition and target6.4customer segments.
	Choose the right business structure and revenue streams 6.5 for profitability.
	Explore Financing and 6.6 Investment Strategies
LO 6: Understand entrepreneurship in	Implement Effective Marketing and Sales 6.7 Strategies
solar PV and scaling solar businesses.	6.8 Scale and Sustain Business Growth















EQA Signature (if sampled)	Date:
IQA Signature (if sampled)	Date:
Assessors Signature:	Date:
Learners Signature:	Date













UNIT 9: Energy Storage Systems and Battery Management

Unit reference number: PWR/SPV/009/L5

NSQ level: 5

Credit value: 7

Guided learning hours: 70

Unit Purpose: This unit is designed to provide the trainee with the knowledge and skills in

Energy Storage Systems and Battery Management.

Unit Assessment Requirements/Evidence Requirements:

Assessment must be carried out in real workplace environment in which learning and human development is carried out. Simulation is not allowed in this unit and level.

- 1. Direct Observation (DO)
- 2. Question and Answer (QA)
- 3. Witness Testimony (WT)
- 4. Personal statement (PS) or Reflective Practice (RP)
- 5. Assignment (ASS)
- 6. Other methods as may be applicable













Unit 9: Energy Storag	ge Syst	tems and Battery Managemen	nt	
LO 1:		State key characteristics of		
Understand battery		Li-ion, flooded batteries,		
chemistry, including		lead-acid, and other energy		
Li-ion and Flooded	1.1	storage technologies.		
Batteries.		Analyze differences in energy		
		density, cycle life, efficiency,		
	1.2	and cost of batteries		
		Select appropriate battery		
		types based on application,		
		load profile, and storage		
	1.3	requirements.		
		Check charge/discharge		
		efficiency, degradation rates,		
		and temperature sensitivity of		
	1.4	batteries		
		Follow safety protocols for		
		battery installation and		
	1.5	maintenance		
		Implement temperature		
		management and protective		
		measures to prevent		
		overheating and failures in		
	1.6	batteries		
		Install battery storage		
		solutions for off-grid and		
	1.7	hybrid solar applications.		
LO 2:		Choose appropriate battery		
Understand		technology (Li-ion, flooded		
energy storage		and dry lead-acid) based on		
systems for solar		load requirements and		
PV applications.	2.1	application.		
		Calculate storage capacity,		
		depth of discharge (DoD),		
		and cycle life for optimal		
	2.2	performance.		
		Minimize energy losses		
		through proper cables, proper		
		inverter and charge controller		
	2.3	selection		
		Follow safety protocols for		
		installation, maintenance, and		
	2.4	emergency response.		









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	0.5	Carryout maintenance strategies to enhance longevity and reduce		
	2.5	operational costs		
LO 3: Understand battery Management Systems	3.1	Discuss BMS in solar PV systems		
(BMS) and temperature management.	3.2	Discuss temperature management of battery system in solar PV system		
	3.3	Monitor voltage, current, temperature, and state of charge (SoC).		
	3.4	Describe tools/equipment for fault diagnosis.		
	3.5	Implement maintenance schedule to reduce downtime and maximize energy storage reliability.		
	3.6	Confirm seamless communication between BMS, inverters, and charge controllers		

Assessors Signature:	Date:
IQA Signature (if sampled)	Date:
EQA Signature (if sampled)	Date:













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